



PET-3-2025

Open Public Tender



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Plan de Expansión del Sistema de Transporte

The official language for the Open Public Tender process is Spanish. This document is provided solely as a guide and reference. In case of any discrepancies or interpretation issues, the Spanish version will prevail as the authoritative and legally tender document for all purposes related to the tender process.

General Guidelines

The Tender shall be conducted in accordance with the provisions of the General Electricity Law and its regulations in compliance with the following:

- The process shall be carried out by the Qualifying Board appointed by the Ministry of Energy and Mines (MEM). This Qualifying Board shall qualify the bids and issue its recommendations to the Ministry of Energy and Mines for the final award.
- The National Electric Energy Commission (CNEE) shall act as a facilitator in the development of the process.
- Transmission Agents and other investors who demonstrate technical and financial capability to develop the projects to be tendered may participate.

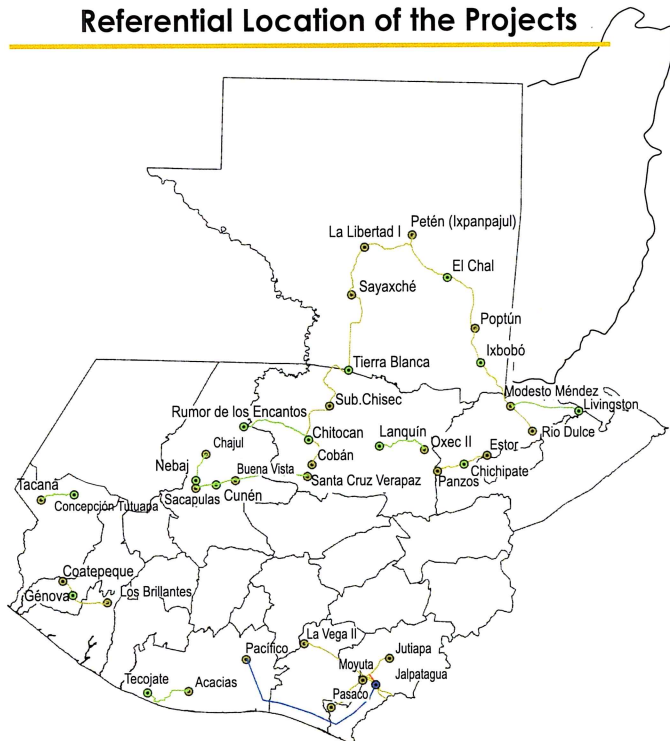
Objectives

- To contract one or more companies to develop at their own cost the construction, operation, and maintenance of their Transmission Projects by obtaining an efficient Annual Transmission Fee (Canon) for a period of 15 years and thereafter to earn a toll (regulated transmission charges) in accordance with the General Electricity Law and its regulations, based on the new replacement value, calculated over 30 years, for a term of up to 50 years.
- The awarded tenders shall be those that have met the technical and financial requirements established in the Tender Documents and have submitted the lowest Annual Transmission Fee (Canon).
- The Final Award shall be for a lot or set of lots, with their respective Transmission projects.

Transmission projects to be tendered

Lot	Transmission Project	Transmission Project Description
Lot 1	A	New Jalpatagua 230/138 kV substation and new Pacífico - Jalpatagua 230 kV transmission line and sectioning of the existing 138 kV transmission line.
Lot 2	B	New El Chal 69/34.5 kV substation and sectioning of the existing transmission line.
	C	New Ixbobó 69/34.5 kV substation and sectioning of the existing transmission line.
	D	New Livingston 69/13.8 kV substation and new Modesto Méndez - Livingston 69kV transmission line.
	E	New Tierra Blanca 69/34.5 kV substation and sectioning of the existing transmission line.
Lot 3	F	New Rumor de los Encantos 69/34.5 kV substation, new Chitocán 69/34.5 kV substation, new Chitocán - Rumor de los Encantos 69 kV transmission line and sectioning of the existing transmission line.
	G	New Lanquín 69/34.5 kV substation and new Oxec II - Lanquín 69kV transmission line.
	H	New Chichipate 69/13.8 kV substation and sectioning of the existing transmission line.
	I	New Nebaj 69/13.8 kV substation and new Chajul - Nebaj - Sacapulas 69 kV transmission line.
	J	New Cunen 69/13.8 kV substation and new Sacapulas - Cunen - Buena Vista - Santa Cruz Verapaz 69 kV transmission line.
Lot 4	K	New 10/14 MVA Genova 69/13.8 kV substation and sectioning of the existing transmission line.
	L	New Tecojate 69/13.8 kV Substation and New Acacias - Tecojate 69kV Transmission Line.
	M	New Concepción Tutuapa 69/13.8 kV Substation and New Tacaná - Concepción Tutuapa 69kV Transmission Line.

Referential Location of the Projects



Tender Process Stages

- 1. Consultation Stage:** Interested parties who purchase the Tender Documents may request clarifications, make observations, and receive addenda.
- 2. Tender Submission Stage:** Interested Parties that purchase the Tender Documents may submit their Technical Offers.
- 3. Technical Evaluation Stage:** The Qualifying Board evaluates whether the submitted Technical Offers meet the requirements established in the Tender Documents.
- 4. Economic Evaluation and Award Stage:** The Qualifying Board conducts the economic evaluation of the proposals and issues a recommendation to the Ministry of Energy and Mines for the final award.
- 5. Contract Signing Stage:** The MEM awards the bids and the contracts are signed.

Technical experience required

For Wholesale Electricity Market -WEM- Participants:

- Certification from the WEM confirming their status as a market participant and listing the facilities with the voltage levels of the Projects included in the offered lot.
- Applicants who have signed a contract with WEM must submit evidence of compliance with such contracts. Applicants who have signed a contract with WEM must submit evidence of compliance with such contracts.

For Bidders that are not WEM participants:

- Must be companies that own and/or operate high-voltage transmission facilities.
- Must submit a similar certification from their country of origin, demonstrating facilities with voltage levels equal to or greater than those of the Projects in the offered lot, with at least three such facilities.

Content of the Offer:

Technical Offer

- Proof of legal personality
- Preliminary Project Execution Program
- Accreditation of technical experience and economic-financial capacity
- Proof of Payment of the Purchase of the Tender Documents

Economic Offer

- Value of the Annual Transmission Fee Offered (Canon)
- Tender Support Guarantee

Schedule

Activity	Deadline
Submission of clarification requests	July 31, 2025
Responses to clarification requests	August 14, 2025
Issuance of Addenda	August 25, 2025
Acquisition of Tender Documents	September 29, 2025
Submission of Bids and opening of Technical Offers	October 9, 2025
Opening and Evaluation of Economic Offers	October 22, 2025
Qualification of bids	October 24, 2025
Final Award by MEM	October 30, 2025
Signing of each Contract	Within 30 days of the Award

Tender Documents Purchase

To be entitled to submit tenders, make clarification requests and inquiries, and receive responses and addenda, Interested Parties may purchase the Tender Documents for a value of **USD 10,000**.

The Tender Documents may be purchased on the CNEE website (www.cnee.gob.gt) or using the following link:

